NHPUC 25JUL'16PM12:40

Login Username
Login Email
NH Public Utilities Commission
REC Aggregator Portal
Basic Information
New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.
Existing Users CLICK HERE
Aggregator Batch Number
KE072016
Aggregator name
Knollwood Energy
Facility Owner Name
John Giffin
Equility Address
Facility Address 137 Concord St.
Facility Town/City
Antrim
Facility State
NH
Facility Zip
03440
Mailing Zip

Primary Contact
Karen Tenneson
Facility Information
Class
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON88064
Date of Initial Operation
06/10/2016
Facility Operator Name, if applicable
Panel Make #1
LG
Panel Model
LG315
Panel Quantity
24
Panel Rated Output
315
Other panel make

E ...

Other panel model
More Panel types?
⊚ No
O Yes
Panel Make #2
Panel Model
Panel Quantity
Panel Rated Output
More Panel types?
No Yes
Panel Make #3
Tallot Wake #5
Panel Model
Panel Quantity
Panel Rated Output
Contain and the board on a said
System capacity based on panels 7560
Inverter Make
Solar Edge
Other inverter make

Inverter Quantity
1
Additional Inverter Make
None
Add'l Inverter Quantity
Rated Output - Primary Inverter
7600
Rated Output - Additional Inverter
System capacity based on single inverter make
7600
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
7.60
Revenue Grade Meter Make
Novembe Grade Meter Make
Revenue Grade GIS Approved Meter
HIALEAH
Other revenue-grade GIS-approved meter
Was this facility installed directly by the customer (no electrician involved)?
O Yes ● No
[[11] [[2] [[2] [[2] [[2] [[2] [[2] [[2]
Troy Diamond 12218M
Troy Diamond 122 folyi
Other Electrician Name & Number

Installation Company
Granite State Solar
Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Equipment Vendor Company Name
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
Yes No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-7260358_IsApp2NT_Giffin_PVCertificate_of_Completion_p

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter (meeting ANSI C-12.1-2008 for installations up to and including 10 kW, or ANSI C12.16 or better for installations greater than 10kW up to 1 mW) is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-7260358_wlaFqWHh_Giffin_NHOS.pdf

Please attach additional document here

 $https://fs30.formsite.com/jan1947/files/f-5-173-7260358_Y4zQTZgU_Giffin_PV_-_Processed_Application.pgf (a) and (b) and (c) a$

Aggregator statement of accuracy

Kan Jon

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

07/20/2016

EVERSOURCE - NEW HAMPSHIRE

INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KYA

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if owner	r-installed
Customer or Company Name (print): John Giffin	
Contact Person, if Company:	
Mailing Address: 137 Concord St	
City: Antrim	State: New Hampshire Zip Code: 03440
Telephone (Daytime): (603) 759-9804	
Facsimile Number:	E-Mail Address: jfglffin@yahoo.com
Facility Information: ->	Eversource Meter # S72 375 156
Address of Facility (if different from above):	
City:	State: Zip Code:
Electrical Contractor Contact Information:	
Electrical Contractor's Name (if appropriate): Granite	State Solar
Mailing Address: 197 North Main St	
City: Boscawen	State: New Hampshire Zip Code: 03303
Telephone (Daytime): (603) 369-4318	(Evening):
Facsimile Number:	
License number: 0366 C	
Date of approval to install Facility granted by the Comp	any:3/22/16
Eversource Application ID number: #N 5449	
Inspection:	
The system has been installed and inspected in compliar	ice with the local Building/Electrical Code of:
City: Antomy NH	County: Hill Shorough
Signed (Local Electrical Wiring Inspector, or attach sign	ed electrical inspection);
Signature: Course	
Name (printed): Dario A. Co	arrara Date: Sagino 10 201
Customer Certification:	0
I hereby certify that, to the best of my knowledge, all inf Completion is true and correct. This system has been in- standards. Also, the initial start-up test required by Puc.	stalled and shall be operated in compliance with applicable
Please remember to provide digital photos of the instreed in the instruction of the existing Eversource meter, the inverter	allation, including the AC disconnect switch (if s, and the point of electrical interconnection.
Customer Signature:	
As a condition of interconnection you are required to em	ail/send/fax a copy of this form to:

Eversource - Distributed Generation (NH) 780 North Commercial Street P. O. Box 330, Manchester, NH 03105-0330

Fax No.: (603) 634-2924

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

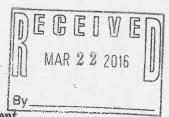
The project is installed and operating in conformance with applicable building codes.

John Giffin

Printed Name of signature owner

Signature of system owner

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreement [submit form via email to: NHDG@eversource.com]

	Eversource Application Project ID#:		N5449		
Contact Informatio	n:				
	-	Custom	er (or, Company name, if ap	nmnriate)	
	y Name (print): John		or ford comband timered it ob	propriate	
Contact Person, if Co	The state of the s				
Mailing Address: 13					
City: Antrim		Stota	New Hampshire	Zip Code:	03440
Telephone (Daytime		- State.			
			E-Mail Address:		
wooding a value of .			E-Man Admicss:		
Varne, Granite State S	olar	stem insta	allation contractor or coordin	nating company, if ap	propriate):
Malling Address: 19	7 North Main St				
City: Boscawan		State	New Hampshire	Zip Code:	03303
	. (603) 369-4318		(Evenin	a).	
			E-Mail Address:		arcom
	or Contact Informatio				
Name: Mailing Address:					
Name:		_ State:		Zip Code:	
Name:		_ State:		Zip Code:	
Name:	ations 5: 137 Concord St	_ State:	(Evening E-Mail Address:	Zip Code:	
Name: Mailing Address: City: Celephone (Daytime) Cacsimile Number: Cacility Site Informaticality (Site) Address City: Antrim	ution: s: 137 Concord St	_ State:	(Evening E-Mail Address:	Zip Code:	
Name:	ition: s: 137 Concord St	_ State:	(Evening E-Mail Address: NH	Zip Code: Zip Code:	03440
Name: Mailing Address: Celephone (Daytime) Pacsimile Number: Cacility Site Informaticality (Site) Address City: Antrim Cervice Company: Account and Meter N	ation: s: 137 Concord St Eversource umber: Please consult	_ State: _ State: _ Accountant actual	(Evening E-Mail Address:	Zip Code: Zip Code: Meter Numenter the correct Asso	03440 ber: \$72 375 156
Name: Mailing Address: City: Celephone (Daytime) Pacility Site Informaticality (Site) Address City: Antrim Clectric Cervice Company: Account and Meter N Jumber on this application	ation: s: 137 Concord St Eversource umber: Please consult	_ State: _ State: _ Accountain actual to be inst	E-Mail Address: NH NUMber: 56433901088 Eversource electric bill and	Zip Code: Zip Code: Meter Numenter the correct Asso	03440 ber: \$72 375 156
Name: Mailing Address: City: Celephone (Daytime) Pacility Site Informaticality (Site) Address City: Antrim Clectric Cervice Company: Account and Meter N Jumber on this application	Eversource umber: Please consult seation. If the facility is	_ State: _ State: _ Accountain actual to be inst	E-Mail Address: NH NUMber: 56433901088 Eversource electric bill and	Zip Code: Zip Code: Meter Numenter the correct Asso	03440 ber: \$72 375 156
Name: Mailing Address: City: Celephone (Daytime) Pacsimile Number: Facility Site Information Site Information Site Information City: Antrim Clectric Service Company: Account and Meter Natumber on this application Eversource Work For Information Con-Default' Service (Eversource umber: Please consult sation. If the facility is dequest #	_ State: _ State: _ Accountain actual to be inst	E-Mail Address: NH NH It Number: 56433001088 Eversource electric bill and alled in a new location, plea	Zip Code: Zip Code: Meter Numenter the correct Asso	03440 ber: \$72 375 156

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Racility Machine Inform	nation:			
Generator/		Model Nam		
Inverter Manufacturer:				Quantity: 1
Nameplate Rating: 7.6	(kW)	(kVA)	(AC Volts)	Phase: Single Three
Nameplate Rating: The I	Max AC Nameplate rat	ing of the individua	l inverter.	
System Design Capacity	7.6 (kW	/) (kV	A) Battery Backup: Y	Yes No No
				nverters installed in the system, this is th
sum of the AC nameplate				
Net Metering: If Renewa	bly Fueled, will the ac	count be Net Meter	ed? Yes No	
Prime Mover: Photovolt	aic Reciprocati	ing Engine F	uel Cell Turbine	Other
Energy Source: Solar	Wind Hydro	Diesel N	atural Gas Fuel Oil	Other
Inverter-based General	ting Facilities:			
UL 1741 / IBEE 1547.1 (Yes No 🗌	Compliant (Refer To Pa	art Puc 906 Complia	nce Path For Inverter Uni	ts, Part Pue 906.01 Inverter Requirements
Systems," addresses the submit their equipment to	electrical interconnection a Nationally Recogni marked on the equi	on design of various ized Testing Labora pment and suppo	s forms of generating equatory (NRTL) that verifies orting documentation.	or Use With Independent Power nipment. Many manufacturers choose to s compliance with UL 1741.1. This Please include, any documentation a listing.
Interconnections For Faci Yes No No	connect Switch shall be littles, Puc 905.01 Requi	rements For Disconn	ect Switches and 905.02 I	echnical Requirements For Disconnect Switch.'
Location of External Man	nual Disconnect Switch	h: Next to the met	er	
Project Estimated Install	Date: TBD		Project Estimated In-Ser	vice Date: TBD
Interconnecting Custon	oer Signature			
I hereby certify that, to the and Conditions for Sim	ne best of my knowledg	onnections attached	d hereto:	plication is true and I agree to the Term Date: $3/l/ll$
Customer Signature:	2//-/-	Title	Homeowner	Date:
Please include a one-lin point in relation to the ci returned.	and/or three-line dia ustomer service panel	igram of proposed i and the Eversource	nstallation. Diagram m e meter socket. Applicat	ust indicate the generator connection tions without such a diagram may be
Ammoral to Total II The	1112	For Eversou	te Use Unity	
Approval to Install Fac				
				lified Process Interconnections of this
Agreement, and agreeme				
Are system modifications	required? Yes	Note To be	Determined	-1
Company Signature:	MMI	In	Title: 105500	crate Date: 3/20/16
Eversource SPIA rev. 11/15			CNOIN	Page 2 of 5

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Tests	Yes 🗘 No 🗆	Date of inspection/Witness Test:	
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- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).